

Table S46. Summary statistics for natural gas - Utah, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,249	4,126	3.875	R3.947	4,039
Gas Wells	8,537	8,583	8,430	R8,261	8,169
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	361,474	327,395	283,743	R234,993	214,774
From Oil Wells	45,513	45,149	39,889	R40,120	42,212
From Coalbed Wells	46,680	43,730	40,973	R37,408	34,758
From Shale Gas Wells	877	747	664	R2,691	5,067
Total	454,545	417,020	365,268	R 315,211	296,810
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	454,545	417,020	365,268	R315,211	296,810
NGPL Production	18,652	15,298	12,832	10,945	11,562
Total Dry Production	435,893	401,722	352,437	R 304,266	285,248
Supply (million cubic feet)					
Dry Production	435,893	401,722	352,437	R304,266	285,248
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,293,589	1,147,379	1,072,291	1,105,681	1,172,486
Withdrawals from Storage					
Underground Storage	40,392	27,954	34,394	37,842	48,893
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-36,471	-26,251	-27,521	R-30,600	-34,532
Total Supply	1,733,402	1,550,804	1,431,600	R 1,417,189	1,472,095

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	241,737	232,612	240,114	R221,828	243,772
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Ö
Interstate Deliveries	1,450,117	1,282,164	1,155,885	1,160,113	1,187,190
Additions to Storage	1,430,117	1,202,104	1,133,883	1,100,113	1,107,130
	41 540	36,027	25 602	25.240	41 124
Underground Storage	41,548		35,602	35,248	41,134
LNG Storage	0	0	0	0	0
Total Disposition	1,733,402	1,550,804	1,431,600	R1,417,189	1,472,095
Consumption (million cubic feet)					
Lease Fuel	£24,824	£24,944	€21,205	RE18,088	€17,032
Pipeline and Distribution Use ²	14,152	13,962	12,427	10,934	12,316
Plant Fuel	4,782	5,409	4,930	3,657	3,200
Delivered to Consumers	7,702	3,703	7,550	3,037	3,200
Residential	62,458	58,562	63,929	66,700	67,415
			39,066		
Commercial	38,156	35,772		41,264	42,367
Industrial	38,330	37,189	38,568	40,007	39,935
Vehicle Fuel	256	326	305	r348	345
Electric Power	58,780	56,449	59,684	R40,830	61,161
Total Delivered to Consumers	197,980	188,297	201,551	R 189,149	211,224
Total Consumption	241,737	232,612	240,114	R 221,828	243,772
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	<u> </u>	0	0	0
Commercial	8,283	8,217	9,348	11,318	12,975
Industrial	34,829	34,413	36,428	38,367	38,671
Number of Consumers					
Residential	869,052	891,917	905,849	926,623	950,644
Commercial	65,134	66,143	66,987	R67,926	69,191
Industrial	326	320	322	334	350
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	586	541	583	₽607	612
Industrial	117,576	116,215	119,775	119,782	114,101
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
	5.74	5.70	5.15	5.30	 5.17
Citygate	5.74	5.70	5.15	5.30	5.17
Delivered to Consumers					
Residential	9.48	9.72	9.12	9.05	9.04
Commercial	7.71	7.97	7.43	7.40	7.37
Industrial	5.87	5.93	5.52	5.51	5.31
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Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.